BANK OF GHANA

PETROLEUM HOLDING FUND & GHANA PETROLEUM FUNDS

SEMI ANNUAL REPORT: Jul 01 - DEC 31, 2019



Jubilee Oil Field

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ABBREVIATIONS:

| ABFA: | Annual Budget Funding Amount |
|---------|--|
| APP: | Asset Purchase Program |
| BOE: | Bank of England |
| CAPI: | Carried and Participating Interest |
| CPI: | Consumer Price Index |
| ECB: | European Central Bank |
| EFC: | Equity Finance Cost |
| FOMC: | Federal Open Market Committee |
| GHAPET: | Ghana Petroleum Holding Fund Account at Federal Reserve Bank of New York |
| GHF: | Ghana Heritage Fund |
| GNGC: | Ghana National Gas Company |
| GPFs: | Ghana Petroleum Funds |
| GSF: | Ghana Stabilisation Fund |
| GNPC: | Ghana National Petroleum Corporation |
| MPC: | Monetary Policy Committee |
| NAHB: | National Association of Home Builders |
| PCE: | Personal Consumption Expenditure |
| PHF: | Petroleum Holding Fund |
| PRMA: | Petroleum Revenue Management Act, Act 815 and Act 893 as amended |
| SGN: | Sankofa Gye-Nyame Field |
| YTD: | Year To Date |

1. INTRODUCTION

The Petroleum Holding Fund (PHF) and the Ghana Petroleum Funds (GPFs) were established by the Petroleum Revenue Management Act, 2011 (Act 815) (PRMA) and Act 893 as amended. In accordance with the PRMA Section 28(a) and (b), the Bank of Ghana is required to report on the performance and activities of the PHF, and GPFs for the second half of 2019 (H2) ended December 31, 2019.

2. CRUDE OIL LIFTING & ALLOCATION

a. Crude Oil Lifting

During H2 2019, the Ghana Group (GNPC lifting on behalf of Government of Ghana) lifted the 13th parcel of crude oil from the Tweneboa, Enyenra and Ntomme (TEN) field, the Jubilee field 50th,51st and 52nd parcels, and the Sankofa Gye Nyame field third parcel (3rd). The lifting proceeds received into the PHF in H2 was US\$249.67 million from Jubilee 49th,50th,51st and 52nd liftings, US\$124.40 million for TEN 12th and 13th liftings and US\$ 57.49 million from the third Sankofa Gye Nyame lifting. The H2 2019 lifting receipts are shown in Table 1 below. The Petroleum Holding Fund (PHF) received a total amount of US\$431.56 million from TEN 12th and 13th liftings proceeds in H2 2019 compared to receipts of US\$311.22 million in H1, 2019. The total receipts from TEN 12th and 13th liftings), whilst receipts from Jubilee (49th,50th,51st & 52nd lifting) was US\$249.67 million compared to US\$123.85 million received in H1 2019 (47th and 48th liftings).

| TABLE 1: RECEIPTS OF CRUDE OIL L | | | HALF 2 | 2 2019 | | | | | | |
|----------------------------------|---------------|---------------|-------------|---------------|---------------|---------------|---------------|-------------|---------------|----------------|
| NARRATION | | TEN | | | | JUBILEE (JUB) | | | SGN | JUB, TEN SGN |
| LIFTINGS | 12th Lifting* | 13th Lifting | TOTAL (TEN) | 49th Lifting* | 50th Lifting | 51st Lifting | 52nd Lifting | TOTAL (JUB) | 3rd Lifting | TOTAL |
| Lifting Date | 24-Jun-19 | 25-Sep-19 | | 7-Jun-19 | 24-Jul-19 | 24-Sep-19 | 15-Nov-19 | | 10-Nov-19 | |
| Receipt Date | 24-Jul-19 | 25-Oct-19 | | 8-Jul-19 | 23-Aug-19 | 24-Oct-19 | 16-Dec-19 | | 11-Dec-19 | |
| Bill of Lading Quantity (bbls) | 995,956 | 994,463 | 1,990,419 | 993,641 | 994,557 | 948,568 | 992,164 | 3,928,930 | 949,817 | 6,869,166 |
| Selling Price (US\$) | 65.116 | 59.88 | | 64.91 | 64.58 | 63.36 | 61.32 | | 60.53 | |
| TOTAL LIFTING PROCEEDS(US\$) | 64,852,670.90 | 59,545,461.05 | 124,398,132 | 64,500,218.23 | 64,229,485.62 | 60,105,062.75 | 60,839,827.20 | 249,674,594 | 57,487,673.93 | 431,560,399.68 |

*Lifted in H1 2019. Proceeds received in H2 2019

b. Other Income

During the period under review, a total amount of US\$71.63 million was received from various entities for the payment of surface rental, corporation income tax, and interest accrued on the PHF account. The amounts received in respect of other income comprise US\$1.28 million from interest on undistributed funds held in the PHF, US\$0.514 million for surface rental and US\$69.83 million for corporation income tax. Table 2 below shows details of other income received.

| DATE | BLOCK | DESCRIPTION | PAYEE | RECEIPTS (US\$) |
|--------------|-------|----------------------|---------------------|-----------------|
| Jul-Dec 2019 | | interest | PHF income | 1,282,400.41 |
| | | | Subtotal | 1,282,400.41 |
| | | SURFACE RENTAL | | |
| 28-Jun-19 | | Surface Rental | Amni Int Pet. Devt. | 13,974.00 |
| 28-Jun-19 | | Surface Rental | PetrolGulf Ltd | 13,537.50 |
| 16-Jul-19 | | Surface Rental | Springfield Expl. | 33,650.00 |
| 10-Oct-19 | | Surface Rental | Sahara Energy | 409,315.07 |
| 05-Dec-19 | | Surface Rental | ENI Ghana EP LTD | 43,815.23 |
| | | | Subtotal | 514,291.80 |
| | | CORPORATE TAX | • | |
| 25-Jul-19 | | Corporate Tax | Anadarko | 24,446,719.00 |
| 30-Jul-19 | | Corporate Tax | Kosmos | 13,149,233.00 |
| 30-Jul-19 | | Corporate Tax | Petro S.A Ghana | 2,350,285.45 |
| 30-Oct-19 | | Corporate Tax | Petro S.A Ghana | 1,800,721.72 |
| 29-Oct-19 | | Corporate Tax | Anadarko | 12,546,324.00 |
| 31-Oct-19 | | Corporate Tax | Kosmos | 15,536,016.00 |
| | | | Subtotal | 69,829,299.17 |
| | | GRAND TOTAL | | 71,625,991.38 |

TABLE 2: SURFACE RENTALS, ROYALTIES & OTHER RECEIPTS RECEIVED IN H2 2019

*Distribution will be done in H1 2020

c. Allocation

The total amount distributed from the PHF during the period was US\$561.30 million. This consists of lifting proceeds from the Jubilee 49th, 50th, 51st and 52nd parcels totalling US\$249.67 million, proceeds of the 12th and 13th liftings from TEN totalling US\$124.40 million and the 2nd and 3rd SGN liftings totalling US\$127.49 million. Other income distributed during the period was US\$59.74 million (table 2).

| TABLE 3: LIFTINGS/OTHER RECEIPTS DISTRIBUTED IN HZ 2019 | | | | | | | | |
|---|---------|----------------------|---------------------|-----------------|--|--|--|--|
| DATE | BLOCK | DESCRIPTION | PAYEE | RECEIPTS (US\$) | | | | |
| 07-Jun-19 | Jubilee | 49th Jubilee Lifting | Lifting Proceeds | 64,500,218.23 | | | | |
| 24-Jul-19 | Jubilee | 50th Jubilee Lifting | Lifting Proceeds | 64,229,485.62 | | | | |
| 24-Sep-19 Jubilee | | 51st Jubilee Lifting | Lifting Proceeds | 60,105,062.75 | | | | |
| 15-Nov-19 | Jubilee | 52nd Jubilee Lifting | Lifting Proceeds | 60,839,827.20 | | | | |
| 24-Jun-19 | TEN | 12th TEN Lifting | Lifting Proceeds | 64,852,670.90 | | | | |
| 25-Sep-19 | TEN | 13th TEN Lifting | Lifting Proceeds | 59,545,461.05 | | | | |
| 03-May-19 | SGN | 2nd SGN Lifting | Lifting Proceeds | 70,002,597.76 | | | | |
| 10-Nov-19 | SGN | 3rd SGN Lifting | Lifting Proceeds | 57,487,673.93 | | | | |
| | | Sub total | | 501,562,997.44 | | | | |
| 25-Jul-19 | | Corporate Tax | Anadarko | 24,446,719.00 | | | | |
| 30-Jul-19 | | Corporate Tax | Kosmos | 13,149,233.00 | | | | |
| 30-Jul-19 | | Corporate Tax | Petro S.A Ghana | 2,350,285.45 | | | | |
| 30-Oct-19 | | Corporate Tax | Petro S.A Ghana | 1,800,721.72 | | | | |
| 31-Oct-19 | | Corporate Tax | Kosmos | 15,536,016.00 | | | | |
| | | Sub total | | 57,282,975.17 | | | | |
| 06-May-19 | | Surface Rental | PetrolGulf Ltd | 47,230.00 | | | | |
| 25-Jul-19 | | Surface Rental | Amni Int Pet. Devt. | 13,974.00 | | | | |
| 30-Jul-19 | | Surface Rental | PetrolGulf Ltd | 13,537.50 | | | | |
| 30-Jul-19 | | Surface Rental | Springfield Expl. | 33,650.00 | | | | |
| 30-Oct-19 | | Surface Rental | Sahara Energy | 409,315.07 | | | | |
| 31-Oct-19 | | Surface Rental | ENI Ghana EP LTD | 43,815.23 | | | | |
| | | Sub total | | 561,521.80 | | | | |
| 31-Dec-19 | | Interest | PHF Income | 1,892,161.80 | | | | |
| | | Sub total | | 1,892,161.80 | | | | |
| | | GRAND TOTAL | | 561,299,656.21 | | | | |

TABLE 3: LIFTINGS/OTHER RECEIPTS DISTRIBUTED IN H2 2019

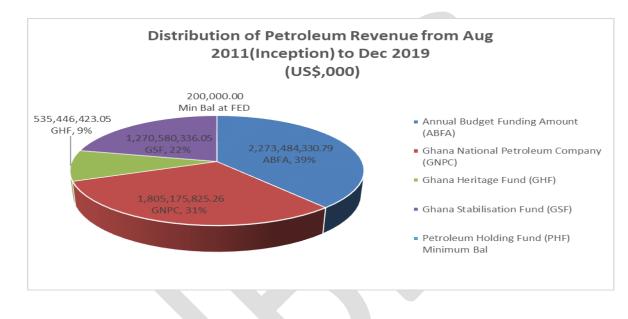
Table 4 below shows a comparative analysis of the allocations for H2 2019 versus H2 2018. GNPC received an amount of US\$162.27million for CAPI and EFC in H2 2019 compared to US\$162.45 million in H2 2018. Total amount received by ABFA for H2 was US\$229.81 million. The Ghana Stabilisation Fund and the Ghana Heritage Fund received US\$118.45 million and US\$50.77 million respectively in H2 2019 compared to US\$154.88 million and US\$66.38 million respectively received in H2 2018.

| | ALLOCATION | | | | | | | | |
|-----------|----------------|----------------|----------------|---------------|----------------|--|--|--|--|
| | ALLOCATION | | | | | | | | |
| H2 (2019) | GNPC | ABFA | STAB | HERT | TOTAL | | | | |
| | US\$ | US\$ | US\$ | US\$ | US\$ | | | | |
| AUG | 49,911,442.85 | 105,175,010.75 | 31,552,503.23 | 13,522,501.38 | 200,161,458.21 | | | | |
| ост | 20,059,566.94 | 9,728,839.93 | 52,308,599.57 | 22,417,971.25 | 104,514,977.69 | | | | |
| DEC | 92,299,647.59 | 114,903,850.68 | 34,593,805.43 | 14,825,916.61 | 256,623,220.31 | | | | |
| TOTAL | 162,270,657.38 | 229,807,701.36 | 118,454,908.23 | 50,766,389.24 | 561,299,656.21 | | | | |
| H2 (2018) | GNPC | ABFA | STAB | HERT | TOTAL | | | | |
| | US\$ | US\$ | US\$ | US\$ | US\$ | | | | |
| AUG | 34,847,481.96 | 26,922,178.72 | 8,076,653.62 | 3,461,422.98 | 73,307,737.28 | | | | |
| SEPT | 45,759,499.39 | 31,853,650.33 | 67,736,621.71 | 29,029,980.74 | 174,379,752.17 | | | | |
| NOV | 29,220,743.65 | 54,769,186.54 | 16,430,755.96 | 7,041,752.55 | 107,462,438.70 | | | | |
| DEC | 52,623,666.50 | 4,006,642.51 | 62,638,053.84 | 26,844,880.22 | 146,113,243.07 | | | | |
| TOTAL | 162,451,391.50 | 117,551,658.10 | 154,882,085.13 | 66,378,036.49 | 501,263,171.22 | | | | |

Figure 1 below shows the allocation of funds since April 2011 to December 31 2019. ABFA has received a total of US\$2,273.48 million representing 39% of the total revenue while GNPC has received

a total amount of US\$1,805.18 million equivalent to 31% of total revenue. GSF and GHF have each received an amount of US\$1,270.58 million (22%) and US\$535.45 million (9%) respectively.

Total lifting proceeds and other income distributed to ABFA, GNPC, GSF and GHF from inception to the end of June 2019 amounted to US\$5,884.89 million.





3. WITHDRAWAL FROM GHANA STABILISATION FUND

In line with Section 23(4) of the PRMA, Act 815 and Section 9 of Act 893 as amended, the GSF was capped at US\$300 million per the Budget Statement and Economic Policy for the 2019 financial year. A total amount of US\$189.13 million was withdrawn in H2 2019 as excess over the cap. The excess over the cap as at December 31 2019 stood at US\$88,591,944.68 million.

4. GLOBAL ECONOMIC HIGHLIGHTS

In H2 2019, economic activity in the US showed early signs of stabilisation from its moderate pace in H1 2019. The outlook was reasonably balanced but with some downside risks resulting from persistent uncertainty regarding international trade and weakness in economic growth abroad. Despite headwinds from global developments, the FOMC committee was of the view that the US domestic economy had showed resilience. In August 2019, we saw the FOMC adopt a dovish posture as interest rates were lowered three (3) times for the first time since December 2008 by seventy-five (75) basis points (bps) during H2 2019 to cushion the impact of slowing growth and muted inflation.

The labour market remains strong, job gains have been solid and the unemployment rate on average at 3.50% remains close to its lowest level in 50 years. Although household spending growth has been rising at a strong pace, business fixed investment and exports have remained weak and inflation continued to run below the FOMC's 2.00% objective. Indicators of longer term inflation expectations were little changed on balance. Real residential investment continued to pick up in Q4 2019 partly reflecting the effect of lower mortgage rates after declines over the previous year and a half, with consumer spending remaining on firm footing in the last quarter after a strong expansion in Q2 2019.

The effect of escalations in trade tensions with China and the adverse impact of a probability of a nodeal Brexit has eased over recent months. There has however been an emergence of new uncertainties regarding trade policy with Argentina, Brazil and France with sustained geopolitical tensions in Hong Kong. In Europe, during H2 2019, the ECB cut the key interest rate on the deposit facility in September 2019 by 10bps to -0.50% and maintained the interest rate on the main refinancing operations at 0.00% and the rate on the marginal lending facility at 0.25%. The continued shortfall of inflation within target and incoming data, point to continued muted inflation pressures and weak euro area growth dynamic with some initial signs of stabilisation in the growth slowdown as the risks become somewhat less pronounced.

The Monetary Policy Committee (MPC) of the Bank of England (BoE) voted unanimously to maintain the Bank Rate at 0.75% in the course of 2019.

The year ended with renewed optimism on global growth, in part due to waning geopolitical headwinds associated with Brexit and trade tensions.

5. PERFORMANCE OF THE GHANA PETROLEUM FUNDS

In H2 2019 the difference between the US 10-year Treasury note yield and the 2-year note yield widened by 9.62% from 24.82 bps in June 2019 to 34.44 bps at the end of December 2019. This follows a 27.31% narrowing from 32.79 bps in June 2018 to 19.23 bps in December 2018. The 3-month Treasury bill fell by 2.23% from 29.4 bps in June 2019 to end the year with a yield of 1.54% 2019. The US 10-year Treasury note yield fell by 1.44% from 2.01% in June 2019 to 1.92% in December 2019, while the yield of the 2-year note fell by 19.1% from 1.75% in June 2019 to 1.57% at year end leading to a steepening of the yield curve. Among the reasons accounting for this were diminished trade tensions with China, dissipation of a no-deal Brexit, stable inflation albeit below the FOMC 2% target, a robust job market and generally renewed confidence in the economic growth outlook. The general fall in yields across all tenors coupled with the 75bps cut in interest rates during H2 led to an increase

in the capital appreciation of bonds as prices increased, improving the marked- to-market performance of the Ghana Petroleum Funds.

Total return on investment of the Ghana Heritage Fund (GHF) year to date (YTD), (2nd half of 2019) was 6.4% as compared to 4.71% (1st half of 2019). The two year annualised return (2Y (A)) of GHF was 7.61% whiles the three year annualised return (3Y (A)) was 3.46%.

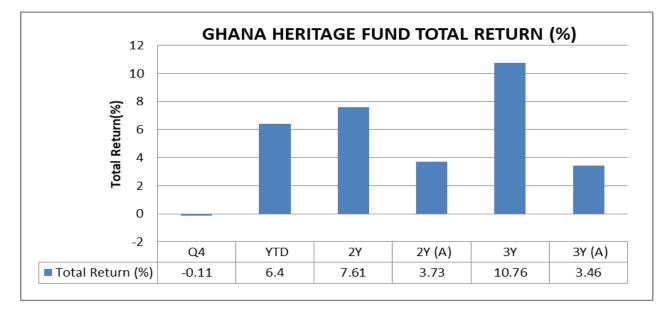


Figure 2a: Ghana Heritage Fund Returns

Ghana Stabilisation Fund (GSF) returned 2.41% YTD and a 3 year annualised (3Y (A)) return of 1.7%.

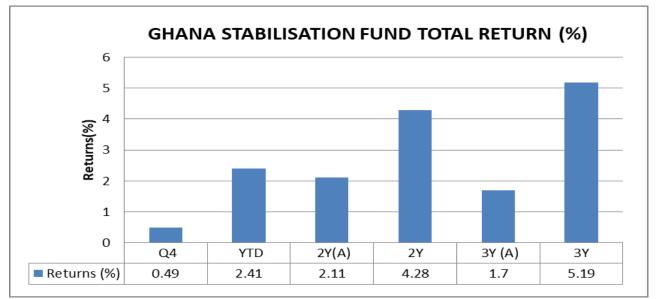


Figure 2b: Ghana Stabilisation Fund Returns

In H2 2019, the Ghana Petroleum Funds returned a net realised income of US\$10.75 million compared to US\$11.20 million in H1 2019. The Ghana Stabilisation Fund contributed 34.72% or US\$3.73 million to total net income compared to US\$4.48 million in H1 2019 whilst GHF contributed 65.28% or US\$7.02 million compared to US\$6.72 million in H1 2019.

The GPFs reserves at the end of H2 2019 was US\$968.20 million (GHF was US\$579.61 million and GSF was US\$388.60 million) compared to US\$866.38 million in H2 2018 (GHF was US\$485.17 million and GSF was US\$381.20 million). This is shown in Table 6 below and schedule 2 attached.

Table 6: Net Accumulated Reserve of the Ghana Petroleum Funds

| FUND NA ME | Allocations Since Inception (Injection) | Realised Income Nov 2011 (Inception) to Dec 2019 | Total Allocation and Net Income Since Inception | Withdrawal Since Inception | Closing Value of GPFs |
|--------------------------|---|---|---|-------------------------------|-----------------------|
| | 31-Dec-19 | 31-Dec-19 | 31-Dec-19 | 31-Dec-19 | 31-Dec-19 |
| | US\$ | US\$ | US\$ | US\$ | US\$ |
| Ghana Heritage Fund | 535,446,423.05 | 44,165,908.88 | 579,612,331.93 | - | 579,612,331.93 |
| Ghana Stabilisation Fund | 1,270,580,336.05 | 21,750,365.47 | 1,292,330,701.52 | (903,738,756.70) | 388,591,944.82 |
| Total | 1,806,026,759.10 | 65,916,274.35 | 1,871,943,033.45 | (903,738,756.70) | 968,204,276.75 |

6. PETROLEUM HOLDING FUND

The Petroleum Holding Fund Account (PHF) at the end of half 2 2019, held a balance of US\$12.87 million which comprised corporate tax amounting to US\$12.86 million, interest on undistributed funds amounting to US\$0.01 million and a mandatory balance of US\$0.20 million (See Schedule 1 attached).

7. **OUTLOOK FOR 2020**

Global economic activity is showing early signs of stabilisation, with global economic growth projected to rise to 3.30% in 2020 and 3.40% for 2021. The forecasts for 2020 and 2021 have been marked down by 0.1 and 0.2 percentage points respectively, predominantly reflecting negative surprises to the outlook with the confluence of factors discussed below.

Global growth has moderated amid weak growth in the Eurozone, concerns about China's greaterthan-envisaged growth slowdown outlook, social unrest in Hong Kong, escalating geopolitical tension in the Middle East between the United States and Iran and further trade policy uncertainties between the United States and its trading allies. Whereas minor new tariffs are possible, the risks that new tariffs could pose to both financial markets and the economy will likely discourage the White House from hiking tariff rates significantly in the run-up to the 2020 election. The crystallisation of these risks could cause growth to fall below its baseline projection. On the positive side, an improvement in market sentiment with global trade "bottoming out", oscillating news on US-China trade negotiations, and dissipating fears of a hard Brexit has led to a departure from the "risk-off" environment.

Global inflation appears subdued and interest rates, which were expected to rise faster in earlier projections, are now expected to rise more slowly, accentuated by the FOMC's forward guidance to closely monitor the impact of incoming data and global economic developments on the US economy. The balance of risks is less skewed to the downside in comparison to the October 2019 World Economic Outlook, however this downward skew remains favourable for global financial conditions with positive implications for emerging markets and frontier economies in the near-term as investors look for higher yields. In view of these risks, the major central banks have adopted a notable broad based dovish stance towards monetary policy accommodation to monitor the implications of incoming data and global economic developments.

The Bank of England maintained the BOE rate at 0.75% in December 2019. The BoE Governor Mark Carney has indicated that rates could stay lower for longer or even be cut if economic weakness persists. The ECB also maintained rates on its deposit facility at -0.50 in the pursuit of its price stability objective with the expectation that the key ECB interest rates will remain at their present or lower levels until the outlook on inflation converges to levels below but close to 2.00%. Economist forecasts expects ECB rates to remain unchanged until Q2 2020. The Federal Open Market Committee also kept rates on hold in December 2019, at a range of 1.50 to 1.75% citing concerns of the implications of global developments for the economic outlook and muted inflation pressures. The expectation is for the federal funds rate to remain unchanged in 2020 characterised by an environment of solid growth, modestly below target inflation, and reduced risk from trade policy.

The crystallization of these risks has in the near to medium term created a flight to quality with safe haven bond yields falling and is impacting positively on the marked-to-market valuations of the portfolios of the Ghana Petroleum Funds.

8. CONCLUSION

In H2 2019, a total amount of US\$573.85 million comprising lifting proceeds of the Ghana Group, surface rentals, PHF income and corporation income tax was received into the PHF. Total petroleum revenue distributed was US\$561.30 million. GNPC received US\$162.27 million, ABFA received US\$229.81 million whiles GSF and GHF received an allocation of US\$118.45 million and US\$50.77 million respectively during the period under review. GHF and GSF total return year to date (YTD) was 6.4% and 2.41% respectively. Realised income on the GPFs in H2 was US\$10.75 million (GHF contributed US\$7.02 million and GSF contributed US\$3.73 million) as compared to H1 total net realised income of US\$11.20 million (GHF contributed US\$6.72 million and GSF contributed US\$4.48 million). GSF and GHF accumulated reserves were US\$388.6 million and US\$579.61 million respectively.

Prepared by Ghana Petroleum Funds Secretariat, Bank of Ghana

January 15, 2020

| | | RESERVE BANK OF NEW YORK | | |
|--|----------------------------------|--|---------------------------------|----------------------------------|
| Date | Description | Volume Shipped (BBLS) | Value of Shipment | |
| LIFTING PROCEEDS | | | | |
| Apr 2011 to Dec 2019 | Jubilee 1st to 52nd Lifting | 50,347,955 | 3,967,711,286.43 | |
| Jan 2017 toDec 2019 | TEN 1st to 13th Lifting | 12,995,174 | 787,918,712.30 | |
| 16-Apr-18 | 1st SGN Field | 995,351 | 63,030,602.08 | |
| 3-Jun-19 | 2nd SGN Field | 996,223 | 70,002,597.76 | |
| 24-Jul-19 | 3rd SGN Field | 949,817 | 57,487,673.93 | |
| Total Lifting Proceeds | | | | 4,946,150,872.50 |
| | | | | |
| OTHER RECEIP TS | Company tions to company Tous | Tullan Kanasa Asardada | 500 440 005 07 | |
| Feb 2013 to Dec 2017 | Corporation Income Tax | Tullow, Kosmos, Anardarko | 588,446,965.87 | |
| Jan 2018 to Dec 2018 | Corporation Income Tax | Kosmos Anardarko Petrol SA | 148,563,611.26 | |
| Sep 2015 to Mar 2016 | GAS | GNGC | 9,856,621.67 | |
| Feb 2013 to Dec 2017 | Surface Rental | various institutions | 5,523,101.70 | |
| Feb 2018 to Dec 2018 Feb 2013 to Jun 2014 | Surface Rental Rovalty | various institutions | 689,395.97 | |
| | | SOPCL | 659,455.47 | |
| Feb 2013 to Dec 2017 Jun 2014 to Dec 2015 | PHF income Price Differential | PHF income | 806,977.48 | |
| | | UNIPEC | 716,635.69 | |
| 27-Jul-17 | Interest on TEN 3 Payment | GNPC | 4,274.04 | |
| 04-Mar-19 | Interest On Tax late Payment | Tullow Tax | 219,041.81 | |
| 22 Jan 2018 to 31 Dec 2018 | interest | PHF income | 1,521,687.99 | |
| 01/01/2019 to Dec 2019 | interest | PHF income | 2,420,070.48 | |
| 11th feb to 31 Dec 19 | Surface Rental | various institutions | 1,109,537.98 | |
| 04 Jan to 31 st Oct 19 | Tax | various institutions | 178,591,122.77 | |
| 29-Oct-19 | Corporate Tax | Anadarko | 12,546,324.00 | * |
| T-t-LOth D- | | | | 054 074 |
| Total Other Receipts | | | | 951,674,824.18 |
| Total Liffing Droopada and Other Income | 1 | | | E 907 935 606 60 |
| Total Lifting Proceeds and Other Incom | 1 | | | 5,897,825,696.68 |
| | 1 | | | |
| DISTRIBUTIONS GNPC EQUITY FINANCING COST | 1 | | | |
| | lubilee | 1et to 49th lift Alleasting | 650 546 500 60 | |
| Apr 2011 to Dec 2019 | Jubilee | 1st to 49th lift Allocation | 650,546,568.99 | |
| Jan 2011 to Dec 2019 | TEN | 1st to 12th lift Allocation | 240,674,157.53 | |
| 20-Jun-18 | SGN | 1st SGN Allocation | - | |
| 4-Oct-19 5-Dec-19 | Jubilee Jubilee | 50th Lifting 51st Lifting | 8,793,513.85 | |
| | | | 12,109,338.85 | |
| 5-Dec-19 | TEN | 13th lift allocation | 17,631,643.01 | |
| 30-Dec-19 | Jubilee | 52nd Lifting | 9,988,958.79 | |
| 30-Dec-19 | SGN | 3rd SGN Allocation | 10,580,182.06 | |
| Tetal to CNDC (Emultic Emolece Cont) | | | | 1050 224 202 08 |
| Total to GNPC (Equity Finance Cost) | | | | (950,324,363.08 |
| | | | | |
| GNPC - CAPI (CRUDE OIL) | | | | |
| Apr 2011 to Dec 2019 | Jubilee | 1st to 49th lifting Allocation | 712,322,513.85 | |
| Jan 2011 to Dec 2019 | TEN | 1st to 12th lifting Allocation | 89,553,370.88 | |
| 20-Jun-18 | SGN | 1st SGN Allocation | - | |
| 6-Aug-19 | SGN | 2nd SGN Allocation | - | |
| 4-Oct-19 | Jubilee | 50th Lifting | 11,266,053.09 | |
| 5-Dec-19 | Jubilee | 51 st Lifting | 9,378,469.27 | |
| 5-Dec-19 | TEN | 13th lift allocation | 7,934,239.36 | |
| 30-Dec-19 | Jubilee | 52nd Lifting | 10,604,568.69 | |
| 30-Dec-19 | SGN | 3rd SGN Allocation | 14,072,247.56 | |
| | | | | |
| Total GNPC CAPI Finance Cost | | | | (855,131,462.70 |
| | | | | |
| ANNUAL BUDGET FUNDING AMOUNT | | | | |
| Apr 2011 to Dec 2019 | Jubilee | 1st to 49th lifting Allocation | 1,919,796,461.92 | |
| Jan 2011 to Dec 2019 | TEN | 1st to 12th lifting Allocation | 179,802,909.78 | |
| 6-Aug-19 | SGN | 2nd SGN Allocation | 49,252,268.49 | |
| 4-Oct-19 | Jubilee | 50th Lifting | 9,728,839.93 | |
| 5-Dec-19 | Jubilee | 51st Lifting | 27,318,598.79 | |
| 5-Dec-19 | TEN | 13th lift allocation | 23,785,705.08 | |
| 30-Dec-19 | Jubilee | 52nd Lifting | 28,049,759.58 | |
| 30-Dec-19 | SGN | 3rd SGN Allocation | 35,749,787.23 | |
| Total to AREA | | | | 12 272 404 220 00 |
| Total to ABFA | 1 | 1 | | (2,273,484,330.80 |
| Chapa Stabilization Fund | 1 | | | |
| Ghana Stabilisation Fund | Jubilee | 1st to 49th lifting Allocation | 969,244,280.85 | |
| Apr 2011 to Dec 2019 | TEN | 1st to 49th lifting Allocation 1st to 12th lifting Allocation | | |
| Jan 2011 to Dec 2019 20-Jun-18 | SGN | 1st to 12th lifting Allocation 1st SGN Allocation | 148,526,766.38 51,131,203.25 | |
| 6-Aug-19 | SGN | 2nd SGN Allocation | | |
| | | | 14,775,680.55 52,308,599.57 | |
| 4-Oct-19 | Jubilee | 50th Lifting | | |
| 5-Dec-19 | Jubilee | 51st Lifting | 8,195,579.64 7,135,711.52 | |
| 5-Dec-19 | TEN | 13th lift allocation | | |
| 30-Dec-19 | Júbilee | 52nd Lifting 3rd SGN Allocation | 8,537,578.10 | |
| 30-Dec-19 | SGN | STG SGN ANOCATION | 10,724,936.17 | |
| Total to GSF | 1 | | | (1,270,580,336.03 |
| | 1 | 1 | | 1,210,000,000,000 |
| Ghana Heritage Fund | 1 | 1 | 1 | |
| Apr 2011 to Dec 2019 | Jubilee | 1st to 49th lifting Allocation | 406,302,399.43 | |
| Jan 2011 to Dec 2019 | TEN | 1st to 12th lifting Allocation | 63,654,328.44 | |
| 20-Jun-18 | SGN | 1st SGN Allocation | 21,913,372.82 | |
| 6-Aug-19 | SGN | 2nd SGN Allocation | | |
| 4-Oct-19 | Jubilee | 50th Lifting | 6,332,434.52 | |
| 5-Dec-19 | Jubilee | 50th Lifting | 22,417,971.25 | |
| 5-Dec-19 5-Dec-19 | TEN | | 3,512,391.27 | |
| 30-Dec-19 | Jubilee | 13th lift allocation 52nd Lifting | 3,058,162.08 | |
| | | | 3,658,962.04 | |
| 30-Dec-19 | SGN | 3rd SGN Allocation | 4,596,401.22 | |
| | | | 1 | |
| Total to CHE | | | | 1535 446 432 07 |
| Total to GHF Undistributed Funds (Dec 31, 2019) | Balance on PHFAccount as a | at Dec 31, 2019 | | (535,446,423.07 12,858,781.00 |

| Ghana Petroleum Funds- Semi Annual Report: Jul 1 - Dec 3 | 1 2019 |
|--|-----------------|
| Schedule 2 | |
| GHANA PETROLEUM FUNDS | |
| | |
| GHANA STABILISATION FUND ACCO | OUNT |
| | US\$ |
| Opening book Value (Jul 1 2019) | 455,534,395.35 |
| Receipt during the period | 118,454,908.23 |
| Bank Charges | -3,584.81 |
| Realised Income | 3,736,643.60 |
| Withdrawal | -189,130,417.55 |
| Closing book Value(Dec 31 2019) | 388,591,944.82 |
| Net Income for the Quarter comprised the Following | |
| INCOME | US\$ |
| Investment Income | 3,736,643.60 |
| Less: | |
| Bank Charges | -3,584.81 |
| Net Return for the Period | 3,733,058.79 |
| | |
| GHANA HERITAGE FUND ACCOUN | |
| | US\$ |
| Opening book Value (Jul 1 2019) | 521,827,648.16 |
| Receipt during the period | 50,766,389.24 |
| Bank Charges | -12,393.10 |
| Realised Income | 7,030,687.63 |
| Closing book Value(Dec 31 2019) | 579,612,331.93 |
| Net Income for the Quarter comprised the Following: | |
| INCOME | US\$ |
| Investment Income | 7,030,687.63 |
| Less: | |
| Bank Charges | -12,393.10 |
| Net Return for the Period | 7,018,294.53 |